

### Total Reported Royalty Revenues

	<u>Sales Volume</u>	<u>Sales Value</u>	<u>Royalty/Revenue</u>
Condensate (bbl)	236,814.44	\$ 13,497,497.82	\$ 2,099,088.63
Drip or Scrubber Condensate (bbl)	166.37	15,448.30	1,376.52
Flash Gas (mcf)	10,665.38	79,108.11	13,184.69
Fuel Gas (mcf)	20,071.95	106,192.17	13,607.94
Gas Plant Products (gal)	14,163,090.00	10,476,790.95	1,386,686.43
Oil (bbl)	590,874.50	37,193,579.87	5,208,314.47
Other Royalties			(716,994.82)
Processed (Residue) Gas (mcf)	5,721,061.03	22,503,537.87	3,520,030.73
Unprocessed (Wet) Gas (mcf)	54,916,424.49	235,788,969.34	31,865,903.91
<b>Subtotal</b>			<b>\$ 43,391,198.50</b>
<u>Bonus</u>			
Oil & Gas			17,926,638.00
 Non Revenue Volumes	 (34,034.28)		
<u>Other Revenues</u>			
Oil & Gas			60,045.90
<u>Rents</u>			
Oil & Gas			1,903,316.79
<b>Subtotal</b>			<b>\$ 19,890,000.69</b>
<b>Total</b>			<b>\$ 63,281,199.19</b>

## Onshore Reported Royalty Revenues

	<u>Sales Volume</u>	<u>Sales Value</u>	<u>Royalty/Revenue</u>
Condensate (bbl)	159,892.07	\$ 9,066,172.94	\$ 1,433,891.56
Drip or Scrubber Condensate (bbl)	166.37	15,448.30	1,376.52
Flash Gas (mcf)	1.00	79.03	13.17
Fuel Gas (mcf)	20,071.95	106,192.17	13,607.94
Gas Plant Products (gal)	10,626,645.39	6,890,835.60	1,068,627.70
Oil (bbl)	246,265.87	15,375,312.83	1,694,792.19
Other Royalties			(1,100,533.88)
Processed (Residue) Gas (mcf)	3,089,576.62	12,976,528.23	1,930,461.66
Unprocessed (Wet) Gas (mcf)	21,737,200.76	113,333,272.73	12,704,096.00
<b>Subtotal</b>			<b>\$ 17,746,332.86</b>
<u>Bonus</u>			
Oil & Gas			10,420,887.00
<u>Other Revenues</u>			
Oil & Gas			33,920.62
<u>Rents</u>			
Oil & Gas			688,195.54
<b>Subtotal</b>			<b>\$ 11,143,003.16</b>
<b>Total</b>			<b>\$ 28,889,336.02</b>

## Federal Onshore Reported Royalty Revenues

	<u>Sales Volume</u>	<u>Sales Value</u>	<u>Royalty/Revenue</u>
Condensate (bbl)	98,007.60	\$ 5,543,525.66	\$ 775,235.12
Drip or Scrubber Condensate (bbl)	166.37	15,448.30	1,376.52
Flash Gas (mcf)	1.00	79.03	13.17
Fuel Gas (mcf)	20,071.95	106,192.17	13,607.94
Gas Plant Products (gal)	5,827,629.04	3,417,306.56	421,957.02
Oil (bbl)	246,265.87	15,375,312.83	1,694,792.19
Other Royalties			(1,175,462.39)
Processed (Residue) Gas (mcf)	1,940,327.74	7,421,949.53	899,423.27
Unprocessed (Wet) Gas (mcf)	21,737,200.76	113,333,272.73	12,704,096.00
<b>Subtotal</b>			<b>\$ 15,335,038.84</b>
<u>Bonus</u>			
Oil & Gas			10,420,887.00
<u>Other Revenues</u>			
Oil & Gas			33,920.62
<u>Rents</u>			
Oil & Gas			688,195.54
<b>Subtotal</b>			<b>\$ 11,143,003.16</b>
<b>Total</b>			<b>\$ 26,478,042.00</b>

## Federal Offshore 8(g) and 8(p) Reported Royalty Revenues

	<u>Sales Volume</u>	<u>Sales Value</u>	<u>Royalty/Revenue</u>
Condensate (bbl)	76,922.37	\$ 4,431,324.88	\$ 665,197.07
Flash Gas (mcf)	10,664.38	79,029.08	13,171.52
Gas Plant Products (gal)	3,536,444.61	3,585,955.35	318,058.73
Oil (bbl)	344,608.63	21,818,267.04	3,513,522.28
Other Royalties			383,539.06
Processed (Residue) Gas (mcf)	2,631,484.41	9,527,009.64	1,589,569.07
Unprocessed (Wet) Gas (mcf)	33,179,223.73	122,455,696.61	19,161,807.91
<b>Subtotal</b>			<b>\$ 25,644,865.64</b>
<u>Bonus</u>			
Oil & Gas			7,505,751.00
Non Revenue Volumes	(34,034.28)		
<u>Other Revenues</u>			
Oil & Gas			26,125.28
<u>Rents</u>			
Oil & Gas			1,215,121.25
<b>Subtotal</b>			<b>\$ 8,746,997.53</b>
<b>Total</b>			<b>\$ 34,391,863.17</b>

## Disbursement

	<u>Federal Onshore</u>	<u>Federal Offshore</u>	<u>Total</u>
Condensate	\$ 118,932.67	\$ 121,939.35	\$ 240,872.02
Drip or Scrubber Condensate	289.36		289.36
Flash Gas		2,160.83	2,160.83
Gas Plant Products	196,548.93	59,902.53	256,451.46
Oil	407,181.55	172,861.98	580,043.53
Other Royalties	(169,236.41)	(265,845.20)	(435,081.61)
Processed (Residue) Gas	321,912.08	499,787.50	821,699.58
Unprocessed (Wet) Gas	3,543,374.93	4,128,523.31	7,671,898.24
<b>Subtotal</b>	<b>\$ 4,419,003.11</b>	<b>\$ 4,719,330.30</b>	<b>\$ 9,138,333.41</b>
Rents	168,452.76	212,395.36	380,848.12
Bonus	2,856,554.08	1,729,452.17	4,586,006.25
Other Revenues	(37,318.43)	(531,242.34)	(568,560.77)
GOMESA		2,159,399.65	2,159,399.65
<b>Subtotal</b>	<b>\$ 2,987,688.41</b>	<b>\$ 3,570,004.84</b>	<b>\$ 6,557,693.25</b>
<b>Total</b>	<b>\$ 7,406,691.52</b>	<b>\$ 8,289,335.14</b>	<b>\$ 15,696,026.66</b>

### County or Coastal Political Subdivision Disbursements

	Federal Onshore	Federal Offshore	Total
<b><u>GOMESA</u></b>			
Aransas		\$ 21,273.54	\$ 21,273.54
Brazoria		33,378.48	33,378.48
Calhoun		27,890.96	27,890.96
Cameron		31,982.15	31,982.15
Chambers		18,837.01	18,837.01
Galveston		45,617.03	45,617.03
Harris		104,611.66	104,611.66
Jackson		14,713.76	14,713.76
Jefferson		37,408.74	37,408.74
Kenedy		29,936.17	29,936.17
Kleberg		21,766.76	21,766.76
Matagorda		39,113.73	39,113.73
Nueces		29,024.98	29,024.98
Orange		21,207.74	21,207.74
Refugio		13,910.08	13,910.08
San Patricio		14,923.90	14,923.90
Victoria		16,047.67	16,047.67
Willacy		18,205.56	18,205.56
<b>Total</b>		<b>\$ 539,849.92</b>	<b>\$ 539,849.92</b>

### Total Producing and Non-Producing Leases

Producing and non-producing lease information on this website is compiled for the sole purpose of royalty collection, verification, and disbursement. For official lease information, please refer to the appropriate leasing management agency: Bureau of Indian Affairs for American Indian leases, Offshore Energy and Minerals Management for Offshore leases, and Bureau of Land Management for Federal Onshore leases. Any differences between the lease data presented on this website and lease data provided by those agencies are due primarily to timing issues in the lease administration process and differences in definitions of terms.

	<u>Leases</u>	<u>Acreage</u>
Producing	280	304,869
Non-Producing	487	485,902
<b>Total</b>	<b>767</b>	<b>790,771</b>

### Non Revenue Volumes By Commodity

<u>Commodity</u>	<u>Sales Volume</u>
Gas (mcf)	-34,034.28
	<b>-34,034.28</b>

### Non Revenue Volumes By Category And Commodity

	<u>Sales Volume</u>
	<u>Gas (mcf)</u>
Deep Gas/Shallow Water Royalty Relief	-34,034.28
<b>Total</b>	<b>-34,034.28</b>